# SCHEDULE 48 LARGE POWER RATE – 5,000 KW AND OVER

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Available to all consumers whose load requirements monthly average over a 12 month period is 5,000 kW and over.

### Conditions

A contract shall be executed for service under this schedule.

Rate

Customer Charge Per Month

Demand Charge Per kW of Contract Demand

Demand Charge Per kW for Billing Demand in Excess

of Contract Demand

All kWh Per Month

\$1,823.07

\$ 6.84 per kW

\$ 9.50 per kW

\$0.04284 per kWh

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**Determination of Billing Demand** 

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months
October through April

May through September

Hours Applicable for <u>Demand Billing – EST</u> 7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.

10:00 a.m. to 10:00 p.m.

#### **Power Factor**

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

Power factor penalty = (maximum kW demand x 90% pf) - (maximum kW demand) x \$/kW actual power factor

DATE OF ISSUE	August 15, 2017
DATE EFFECTIVE	September 1, 2017
ISSUED BY	ent & CEO
	Order of the Public Service Commission
	2017-00015 Dated August 7, 2017.

KENTUCKY
PUBLIC SERVICE COMMISSION

John Lyons

ACTING EXECUTIVE DIRECTOR

EFFECTIVE O/4/2047

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

# Jackson Energy Cooperative Corporation

## SCHEDULE 48 LARGE POWER RATE – 5,000 KW AND OVER

### Minimum Monthly Charge

The minimum monthly charge will be the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh, plus
- (c) The customer charge

### **Special Provisions**

<u>Primary Service</u>: If service is furnished at available voltage, a discount of 5% shall apply to the demand and energy charges.

## Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

#### **Energy Emergency Control Program**

This tariff is subject to the Energy Emergency Control Program Rider.

#### **Environmental Surcharge**

This tariff is subject to the Environmental Surcharge rider.

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KENTUCKY PUBLIC SERVICE COMMISSION

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	PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXEGUTIVE DIRECTOR
DATE OF ISSUE December 30, 2015	TARIFF BRANCH
DATE EFFECTIVE February 1, 2016	Bunt Kirlley
ISSUED BY Count Dugart President & CEO	EFFECTIVE 2/1/2016 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2007-00333 Dated June 5, 2008.	FUNDOMNT TO BUT MAK 3.011 SECTION 9 (1)